

MIMOSA

The Oil and Gas Interoperability (OGI) Pilot **Enabling Sustainable Interoperability for the Oil and Gas Industry**

MIMOSA Members Meeting
Applied Technology Publications

Dec 11, 2013

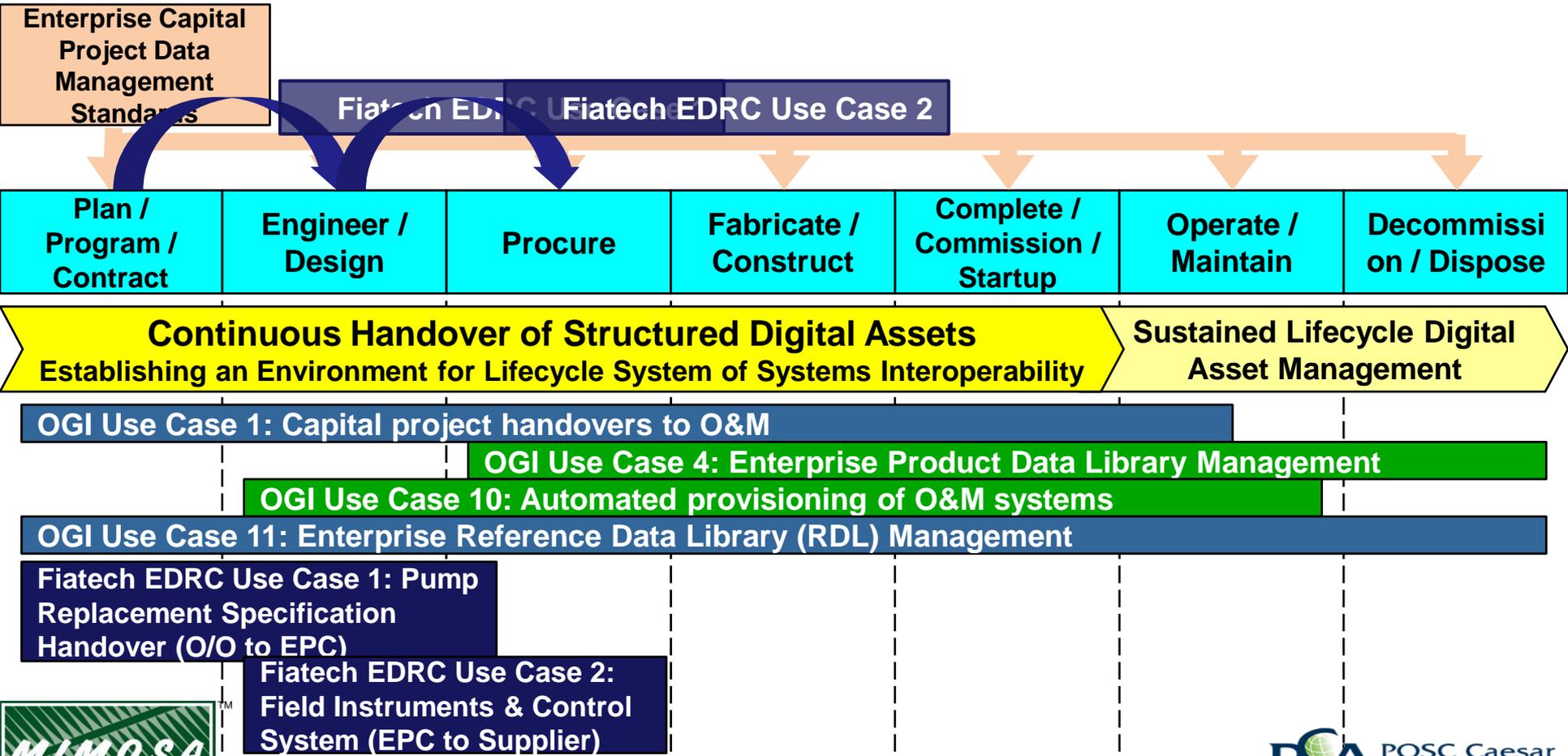
Alan Johnston

MIMOSA President

ISO TC 184/WG 6 Convener

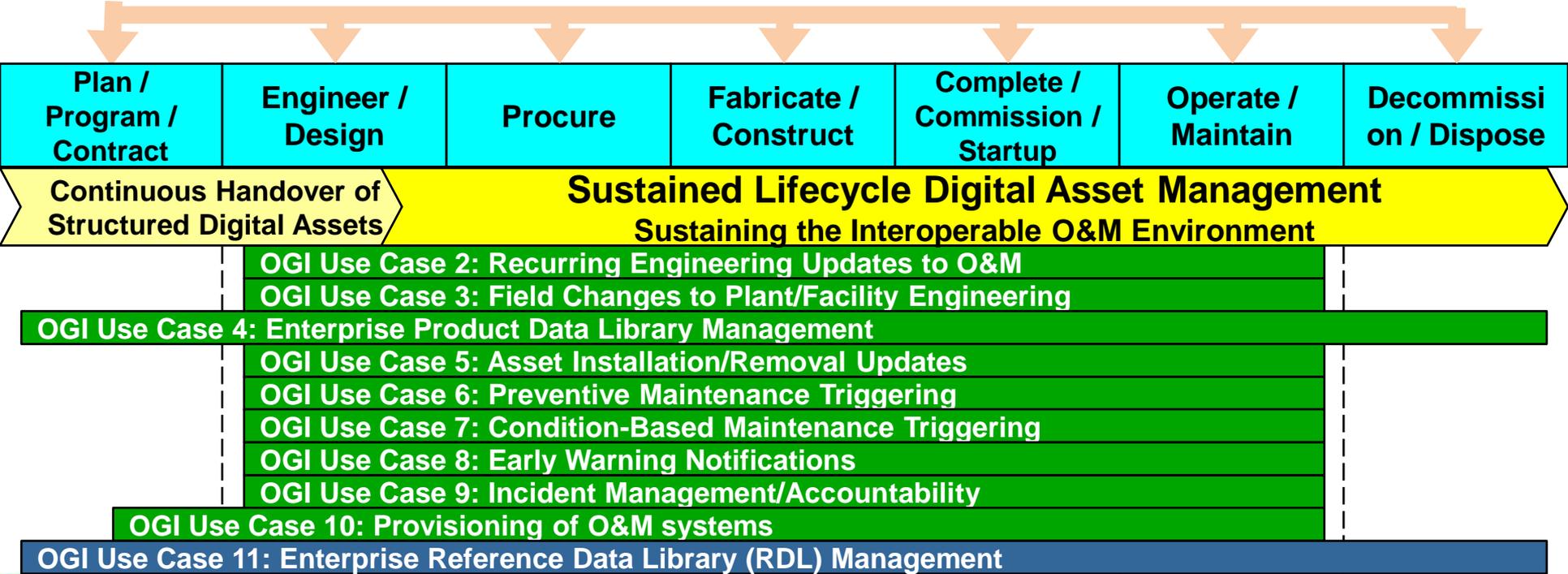


OGI Pilot Business Use Cases Roadmap - Part 1



OGI Pilot Business Use Cases Roadmap - Part 2

Enterprise Capital
Project Data
Management
Standards



MIMOSA Summary

- Focus on Physical Asset Life-Cycle Management and Facilities O&M
 - Develops and publishes industry-driven standards in alignment with ISO
 - Officially organized as a 501 c(6) non-profit industry association in 1997
 - Membership
 - ✓ Owner/Operators – Oil and Gas, Chemical, Aerospace and Defense Sectors
 - ✓ Suppliers/integrators
 - ✓ Academia/Researchers
 - ✓ Industrial Media
 - Founding Member and IP Manager for OpenO&M™ Initiative
 - OpenO&M Owner/Operator Leadership Council
 - Founding Member Standards Leadership Council

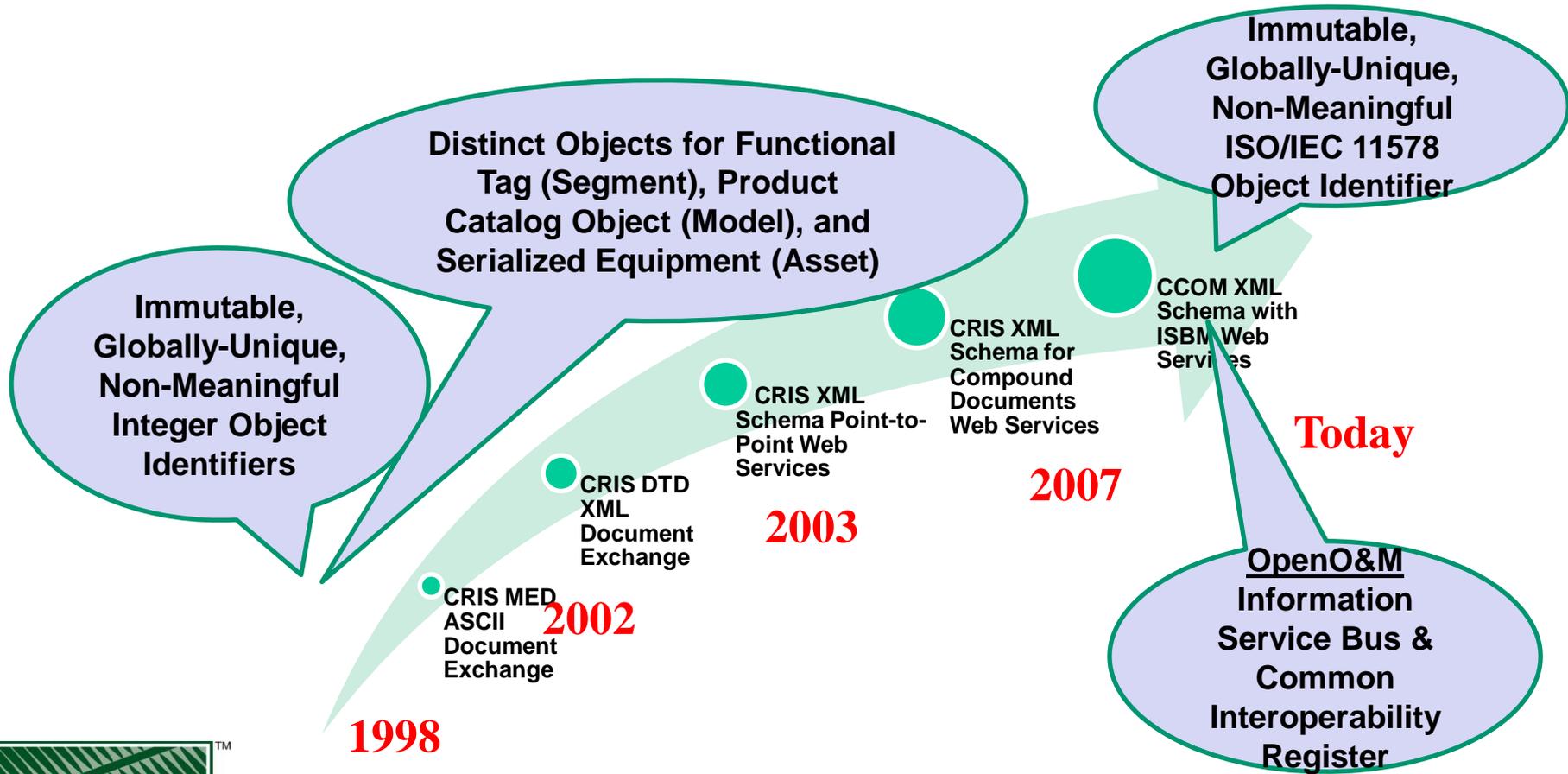


Requirements-driven Development of Standards

- MIMOSA has a rich history of developing industry standards which are driven by industry requirements
 - Open Systems Architecture for Enterprise Application Integration (OSA-EAI)-1997
 - Open Systems Architecture for Condition Based Maintenance (OSA-CBM)-1999
 - OpenO&M Information Service Bus Model (ISBM)-2011
 - OpenO&M Common Interoperability Register (CIR)-2011
- MIMOSA works closely with formal standards bodies to help develop international standards reflecting industry requirements
 - ✓ ISO TC 108/SC 5 – ISO 13374 (CBM)
 - ✓ ISO TC 184/SC 5 – ISO 18435 (O&M)
 - ✓ ISO TC 184/WG 6 – Developing ISO OGI Technical Specification



MIMOSA CCOM Object Identifier History

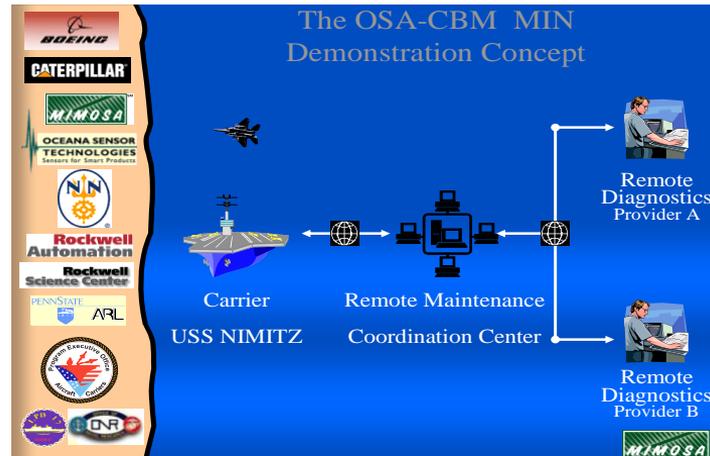


OSA-CBM Dual Use Technology Program - Office of Naval Research

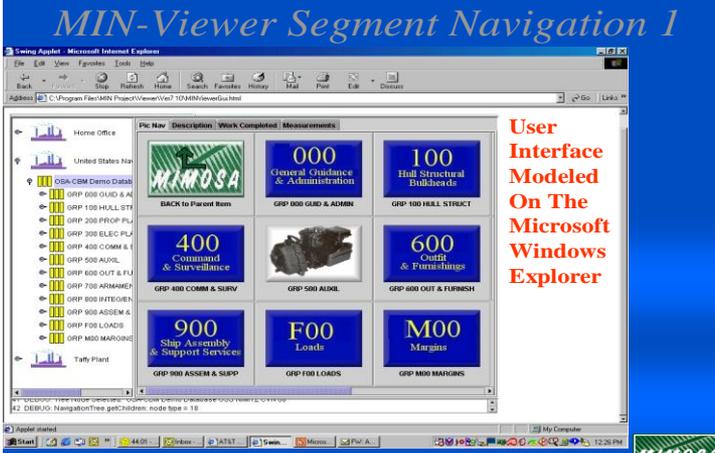


MIMOSA Information Network (MIN)

June 21, 2000
MIN-Viewer
OSA-CBM Presentation
Alan T. Johnston
MIN Project Director



MIN-Viewer Segment Navigation 1



User Interface Modeled On The Microsoft Windows Explorer

Pic	Description	Work Completed	Measurements
	000 General Guidance & Administration	GRP 000 GUID & ADMIN	GRP 100 HULL STRUCT
	400 Command & Surveillance	GRP 400 COMM & SURV	GRP 500 ARMOR
	600 Craft & Furnishings	GRP 600 CRAFT & FURNISH	GRP 600 CRAFT & FURNISH
	900 Ship Assembly & Support Services	GRP 900 ASSEM & SUPP	GRP 100 HULL STRUCT
	F00 Loads	GRP F00 LOADS	GRP 100 HULL STRUCT
	M00 Margins	GRP M00 MARGINS	GRP 100 HULL STRUCT



Army Collaborative Telemaintenance – Army CECOM

U.S. Army CECOM Collaborative Telemaintenance Project

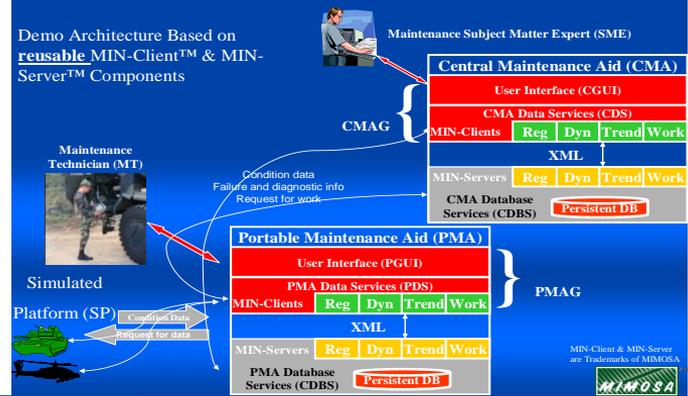
Phase I Demonstration Briefing – July 31, 2002
 Alan Johnston – MIMOSA
 Kenneth Bever – MIMOSA
 Bob Walter – Penn State ARL



U.S. Army Collaborative Telemaintenance Demonstration

Revised 07/03/2002 – Phase I Demonstration

Demo Architecture Based on
 reusable MIN-Client™ & MIN-Server™ Components



CMA Showing Measurement Events In Alarm

CMA Main Page

Up Get data Create work request Plot Measurement Location: UserTaggers 803-03 Name: 803

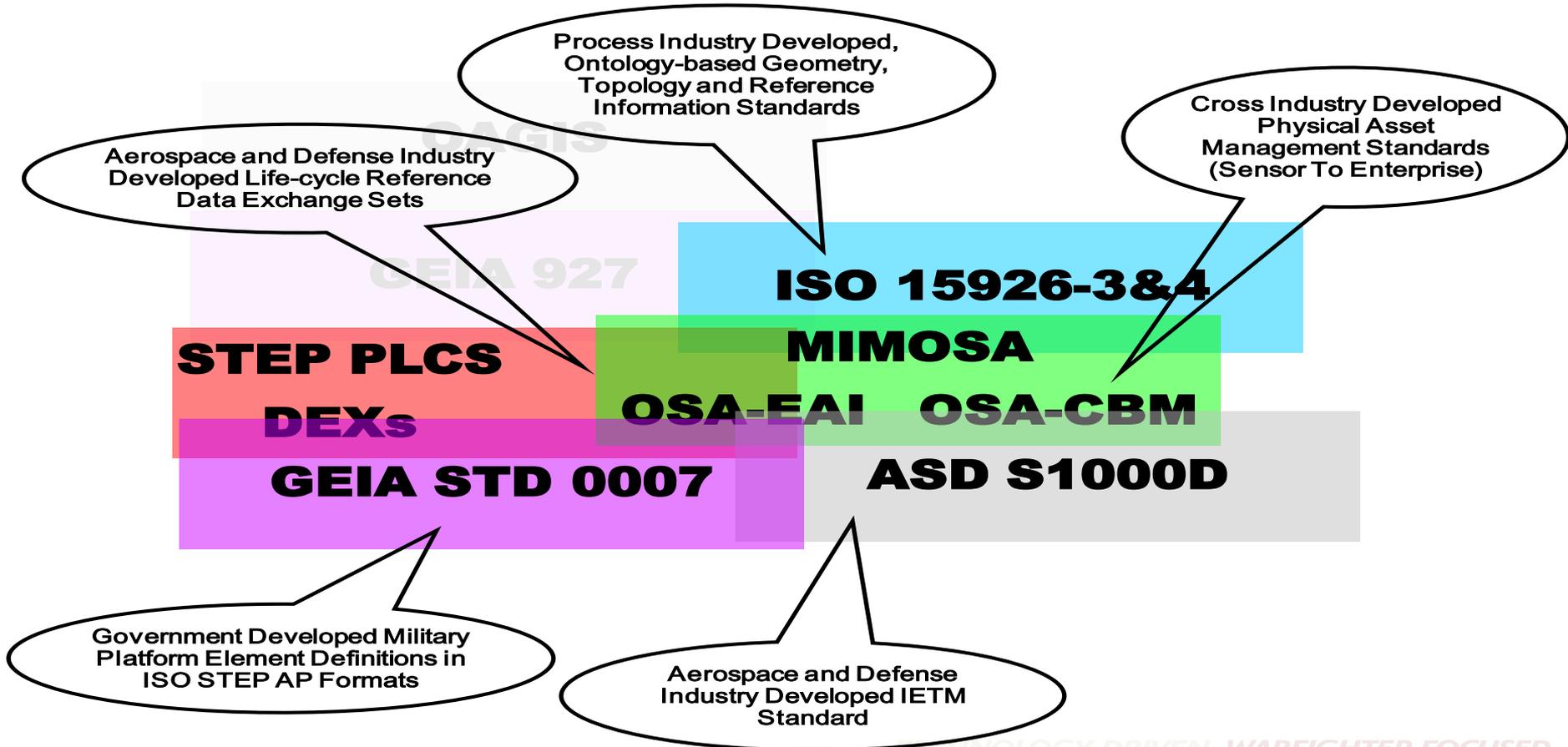
Navigation Details Events

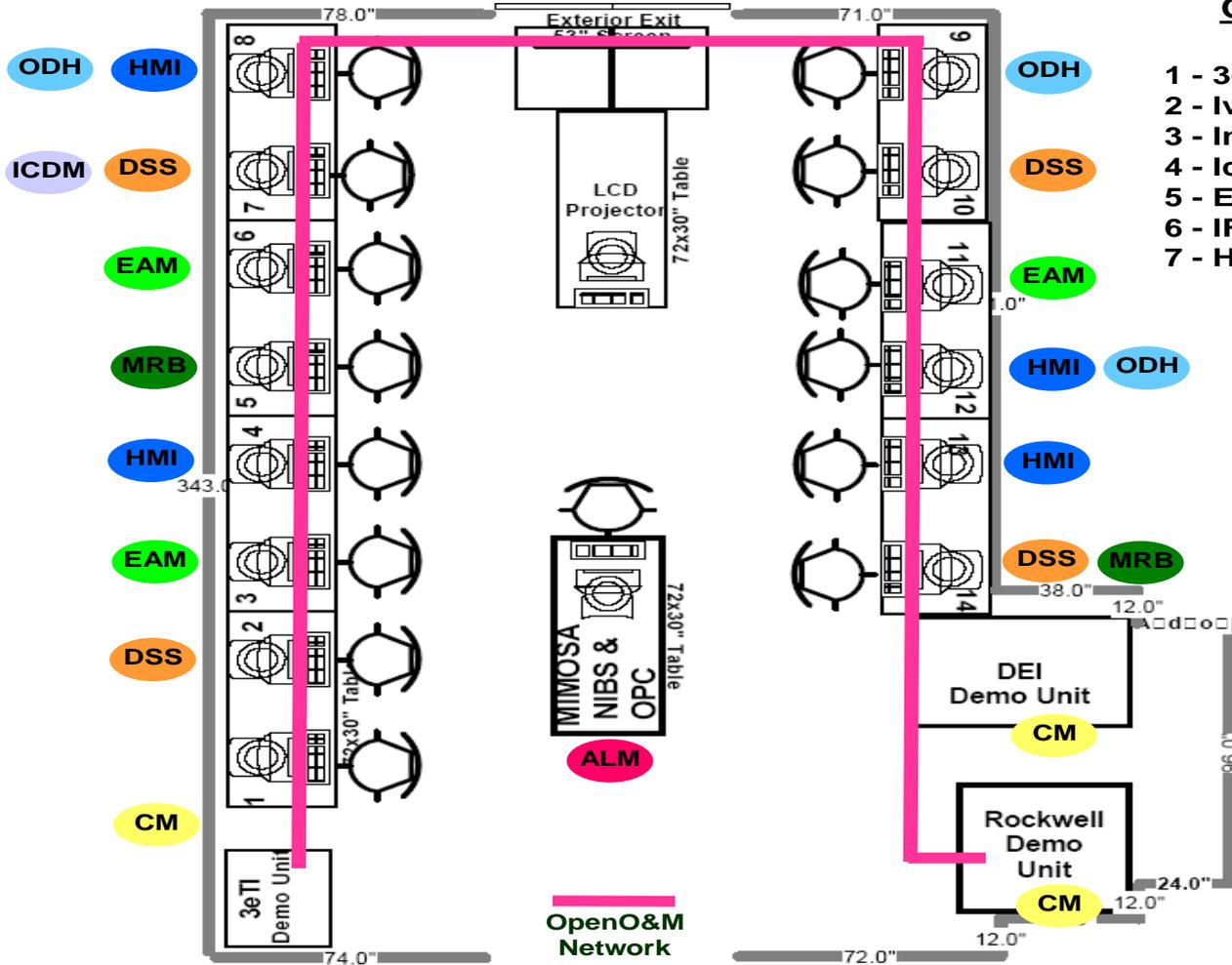
Meas Atom	Type	UTC Time	Value	Eng Unit	Scaling
0	Magnitude	2002-07-31T11:26:11	0.208420867	Spectrum Amplit.	FMS
0	Magnitude	2002-07-31T11:26:11	0.011452496	Spectrum Amplit.	FMS
0	Magnitude	2002-07-31T11:26:11	0.448927863	g's Acceleration	FMS
0	Magnitude	2002-07-31T11:26:11	0.002889511	Unitless	FMS
0	Magnitude	2002-07-31T11:26:11	0.88481839	g's Acceleration	FMS
0	Magnitude	2002-07-31T11:26:11	30.9	Unitless	FMS
0	Magnitude	2002-07-31T11:26:11	11.063	Unitless	FMS
0	IFF	2002-07-31T11:26:11	11.011748208	Hz @ 1000 Hz	Peak
0	IFF	2002-07-31T11:26:11	11.011748208	Hz @ 1000 Hz	Peak
0	IFF	2002-07-31T11:26:11	11.011748208	Hz @ 1000 Hz	Peak
0	IFF	2002-07-31T11:26:11	11.011748208	Hz @ 1000 Hz	Peak
0	IFF	2002-07-31T11:26:11	11.011748208	Hz @ 1000 Hz	Peak
0	IFF	2002-07-31T11:26:11	11.011748208	Hz @ 1000 Hz	Peak

Work requests:

Work Request ID	Date	Time	Priority Code	From	Type
100	2002-07-30	16:13	7	David McClard	Maintenance
201	2002-07-31	11:03	0	David McClard	Maintenance, Corre...
302	2002-07-31	11:15	0	David McClard	Maintenance







Organization Legend

- | | |
|---------------|---------------|
| 1 - 3eTI | 8 - AspenTech |
| 2 - Ivara | 9 - Matrikon |
| 3 - Indus | 10 - PdMA |
| 4 - Iconics | 11 - Synergen |
| 5 - ESRG | 12 - Yokogawa |
| 6 - IFS | 13 - Rockwell |
| 7 - Honeywell | 14 - DEI |

Function Legend

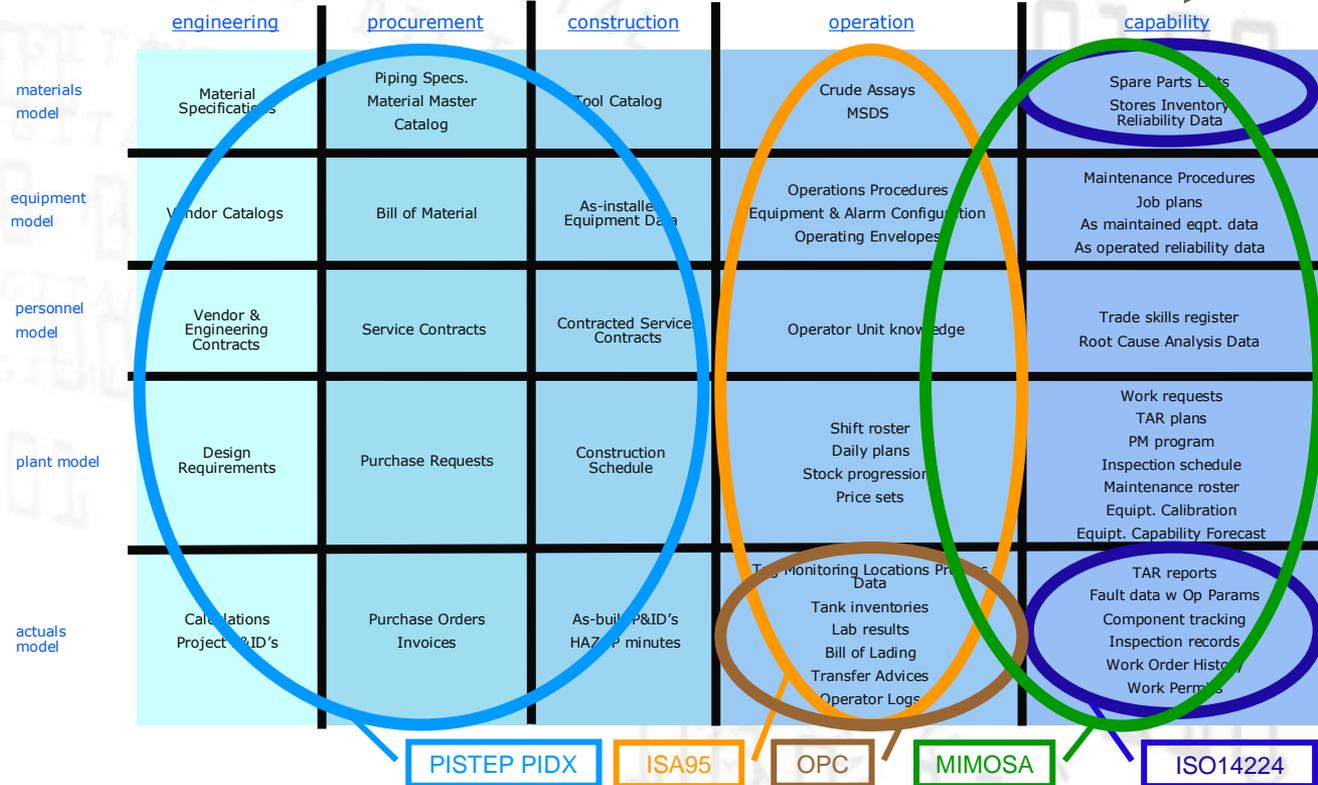
- | | |
|-------------|---|
| ALM | Asset Lifecycle Mgmt & Universal ID |
| CM | Condition Monitoring |
| ODH | Operational Data Historian |
| HMI | Human-Machine Interface |
| ICDM | Instrumentation & Control Device Management |
| DSS | Decision Support System |
| EAM | Enterprise Asset Management / CMMS |
| MRB | Maintenance & Reliability Browser |

December 2004



bp data model map

plant lifecycle



The OpenO&M™ Initiative

Enabling Open Standards-based O&M Interoperability

Enterprise Business Systems
Enterprise Resource Planning (ERP)

Operations

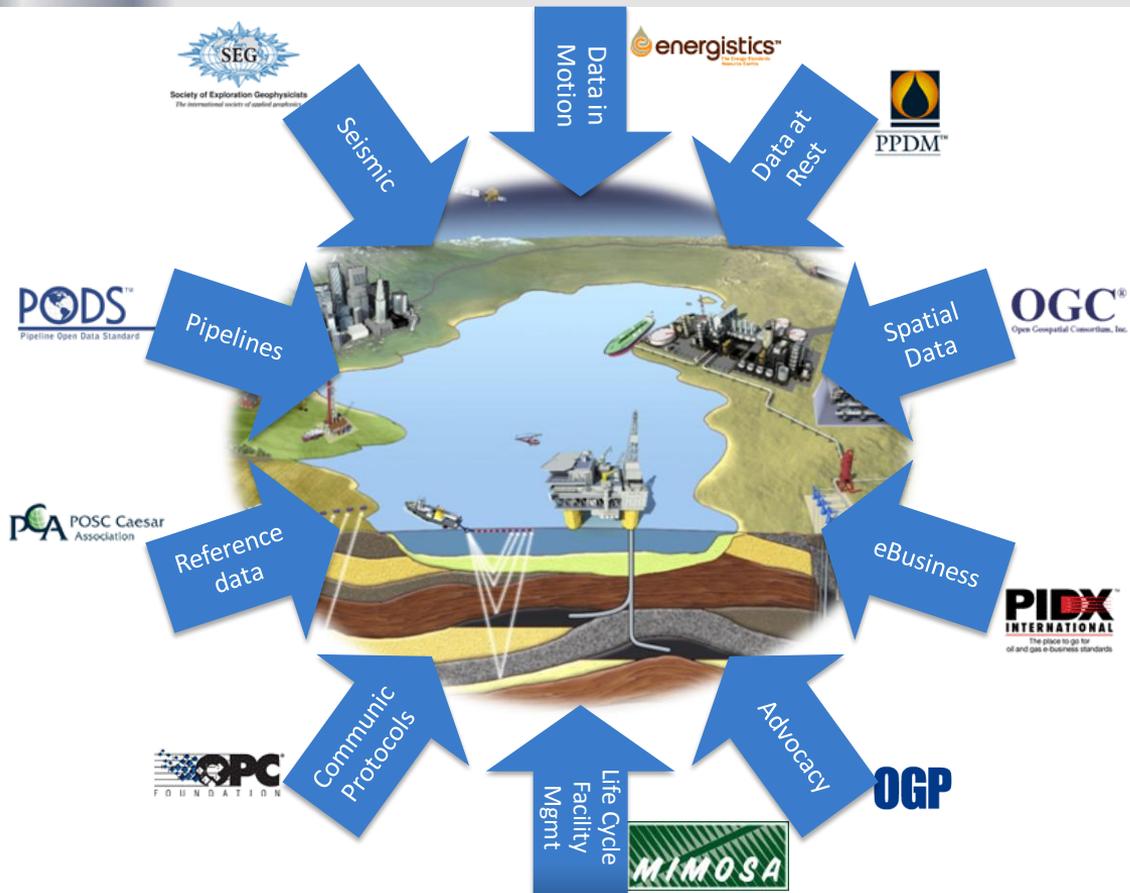
Maintenance

OpenO&M™



Physical Asset Control
Real-time Systems

Points of intersection



Reasons for Oil and Gas Interoperability (OGI) Pilot and ISO OGI TS (ISO 18101)

- **Problem Statement** – Current Oil and Gas and other Asset Intensive industry enterprise solutions are **too chaotic** and **too difficult** to sustain.
 - ✓ The current enterprise solutions model is critically dependent on large amounts of custom Systems Integration and this is a weak link.
 - Chaotic and Fragile – Vulnerable to breakage and exploitation
 - Expensive to sustain (20% annual recurring maintenance cost)
 - Proprietary point to point interfaces also limit flexibility and constrain innovation
 - ✓ The current solutions model often forces data to be re-entered many times rather than managing it on a full life-cycle basis and data is “trapped” in proprietary applications.
 - Decreases availability and portability of information
 - Highly **inefficient and chaotic** business process
 - Increases costs
 - Decreases quality
- **Owner/Operators are asking for a better Solutions Model**



Current Eco-system Options

Walled Garden

- Large suppliers proprietary eco-systems
- Suppliers make the rules
- Suppliers often set high barriers to entry
- High switching cost – O/O lock in
- O/O data is trapped in proprietary apps
- Innovation can be constrained

Open Source

- Can be chaotic
- Suppliers may be unknown
- Ambiguous support model
- Fragmentation often takes place
- Interoperability may become poor
- Critical infrastructure often precluded

Industrial solutions are still heavily dependent on large scale custom integration services efforts. Individual Owner/Operators redundantly bear the development and sustainment cost for each of these efforts.

We Need a Significant Paradigm Shift

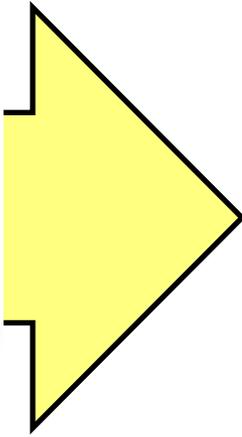
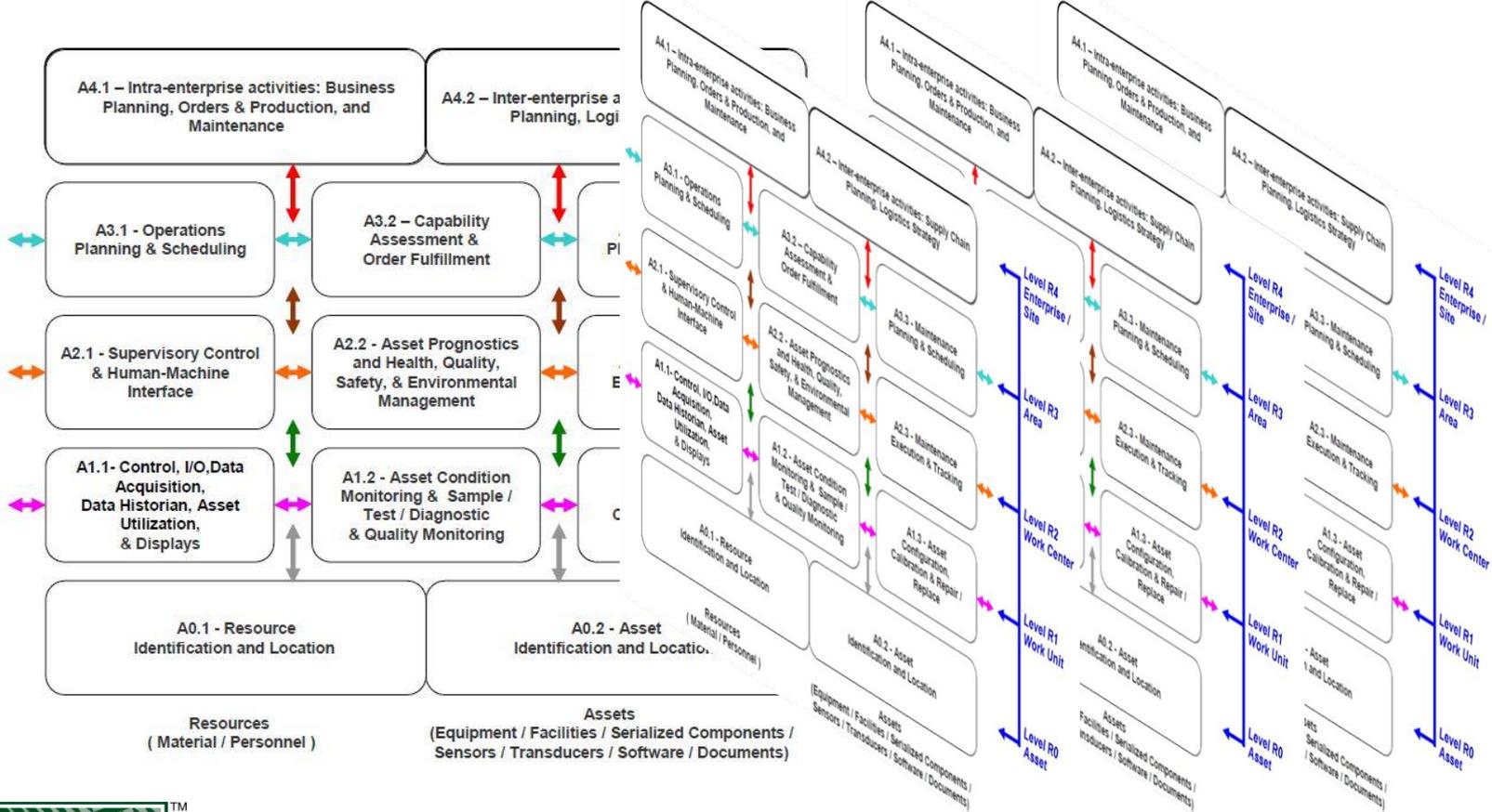
The “Un-walled Garden” and the OGI Ecosystem

- A new industry solutions model where systems of systems interoperate in an industry eco-system defined by open, supplier neutral standards
 - ✓ Collaboration between industry standards bodies – Bring proven standards together
 - ✓ Shared, supplier neutral industry information models – O/O Data is not trapped
 - ✓ Shared, supplier neutral industry utility services , driven by industry use cases
 - ✓ All other required conventions maintained and published by industry (not individual suppliers)
- Suppliers have responsibility for developing and maintaining compatibility of their own solutions components
- Trusted public/private organization provide third-party certification & identification
- Owner/Operator Leadership and Governance
- Incremental, prioritized transformation

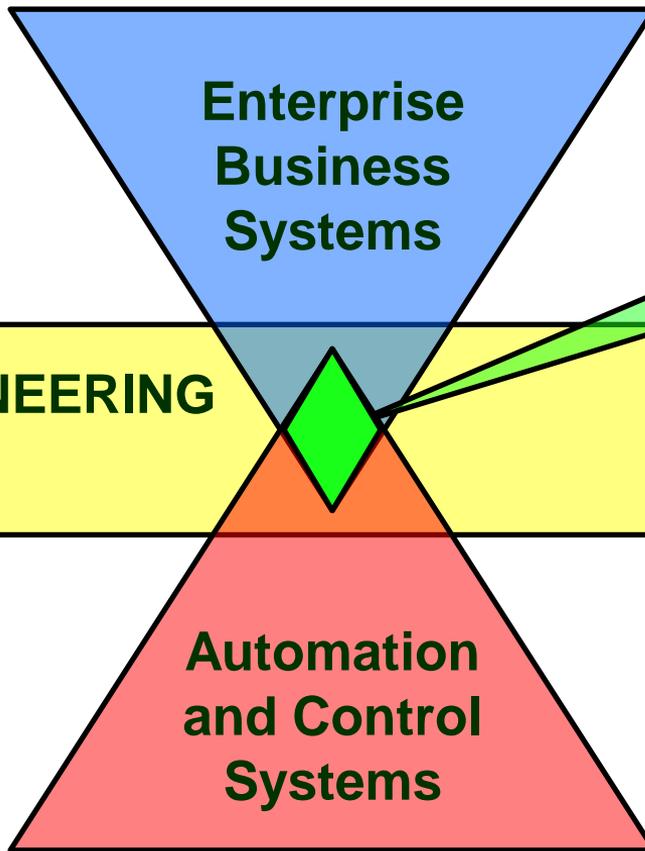


Life-cycle Interoperability Context for O&M

LI
S



Critical Control Point for a Supplier Neutral Ecosystem Enabling Systems Interoperability



Ecosystem Control Console
Supplier Neutral
Open Specifications

Why an Oil and Gas Industry Pilot Is Required

- The OGI Ecosystem model offers cost, quality, flexibility and risk management features distinctively superior to those achievable by individual owner/operators
- Establishing and validating a “To Be” **Industry Ecosystem and the required Industry Foundation Architecture** is not something which can be reasonably addressed by individual owner/operator project teams
- Industry Use Case-driven, solutions component specifications **can be safely taken from the industry pilot and applied to real projects**, only once they have been properly proven in an industry pilot – **Makes standards “consumable”**
- A properly supported OGI Pilot provides a required transformational development and validation proving grounds at minimum total cost and risk
 - ✓ Focused on proper asset classes and prioritized functions
 - ✓ Downstream, mid-stream and upstream
 - ✓ At industry scale
 - ✓ Enables pragmatic, incremental transformation for owner operators

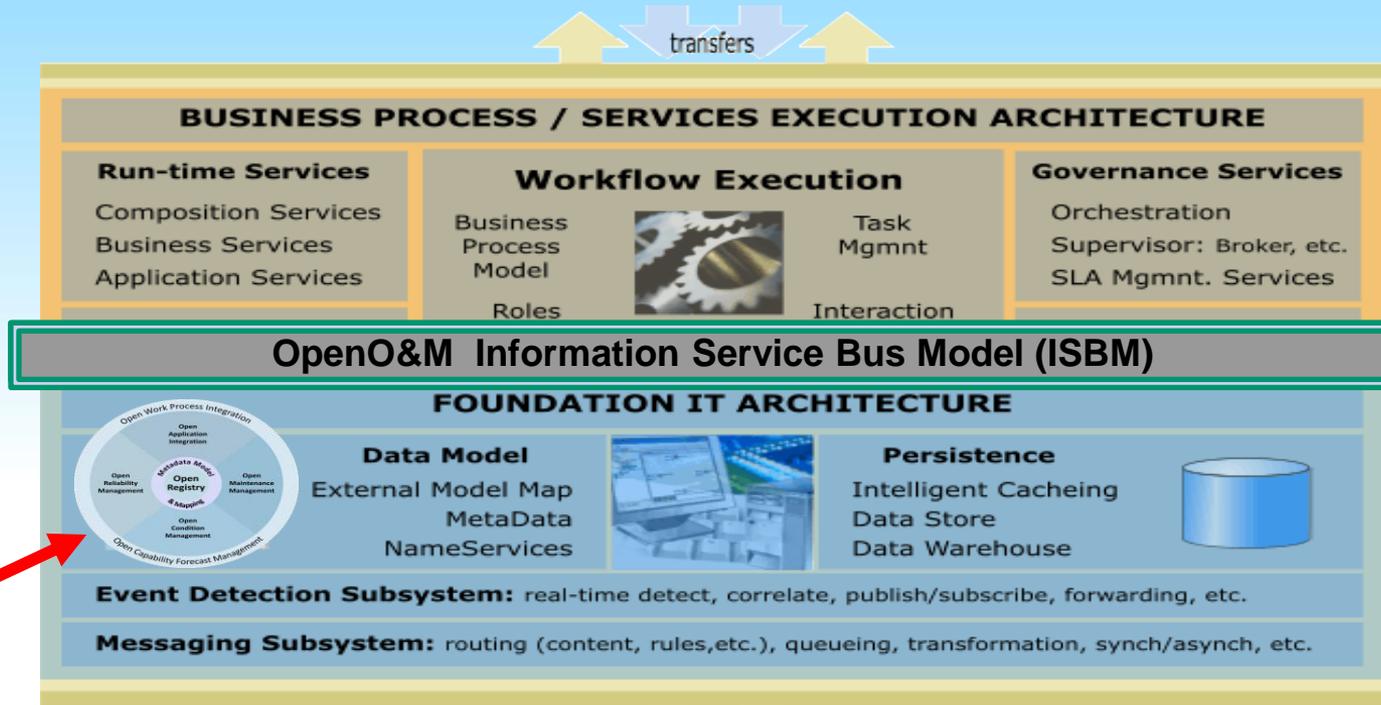


2013 MIMOSA Members Meeting-Status

- Have reached key milestones for OGI Pilot in preparation for Machine Readable, Supplier Neutral Handover from Capital Project to Operations and Maintenance
- Just published Joint MIMOSA/PCA IT Architecture Version 1.0
- Are prepared to pivot back to O&M Suppliers starting in 2014



Owner/Operators Objective Shared Industry Foundation Architecture

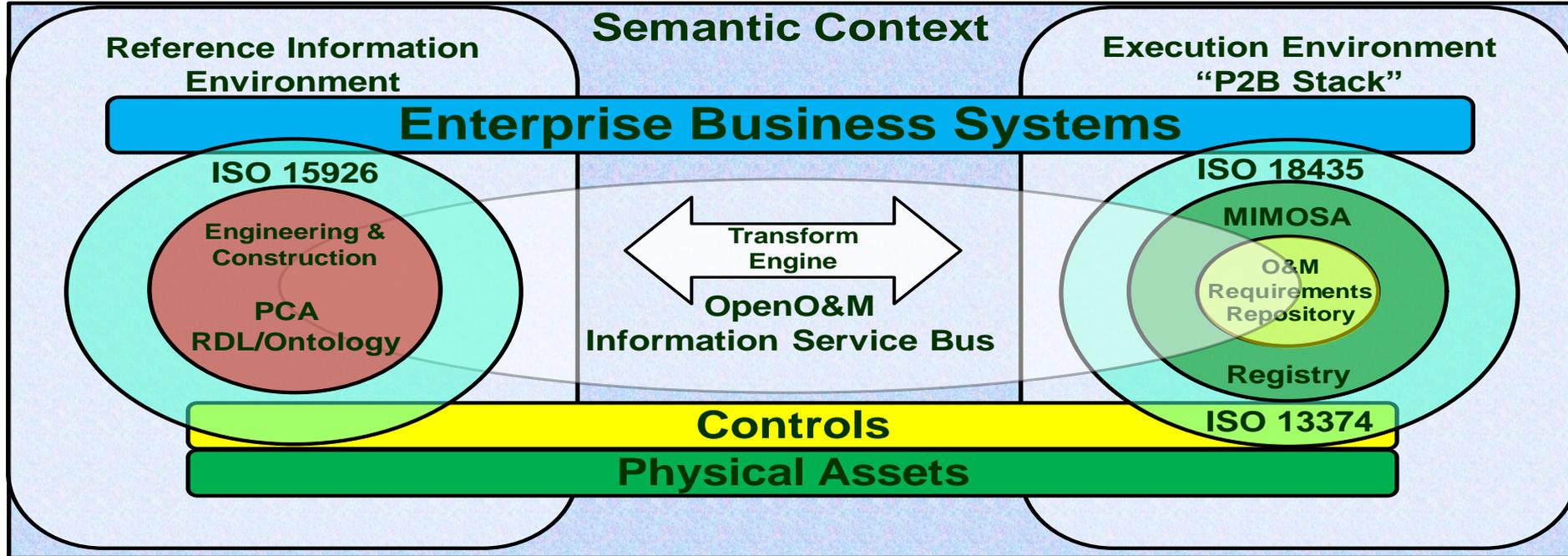


2
1

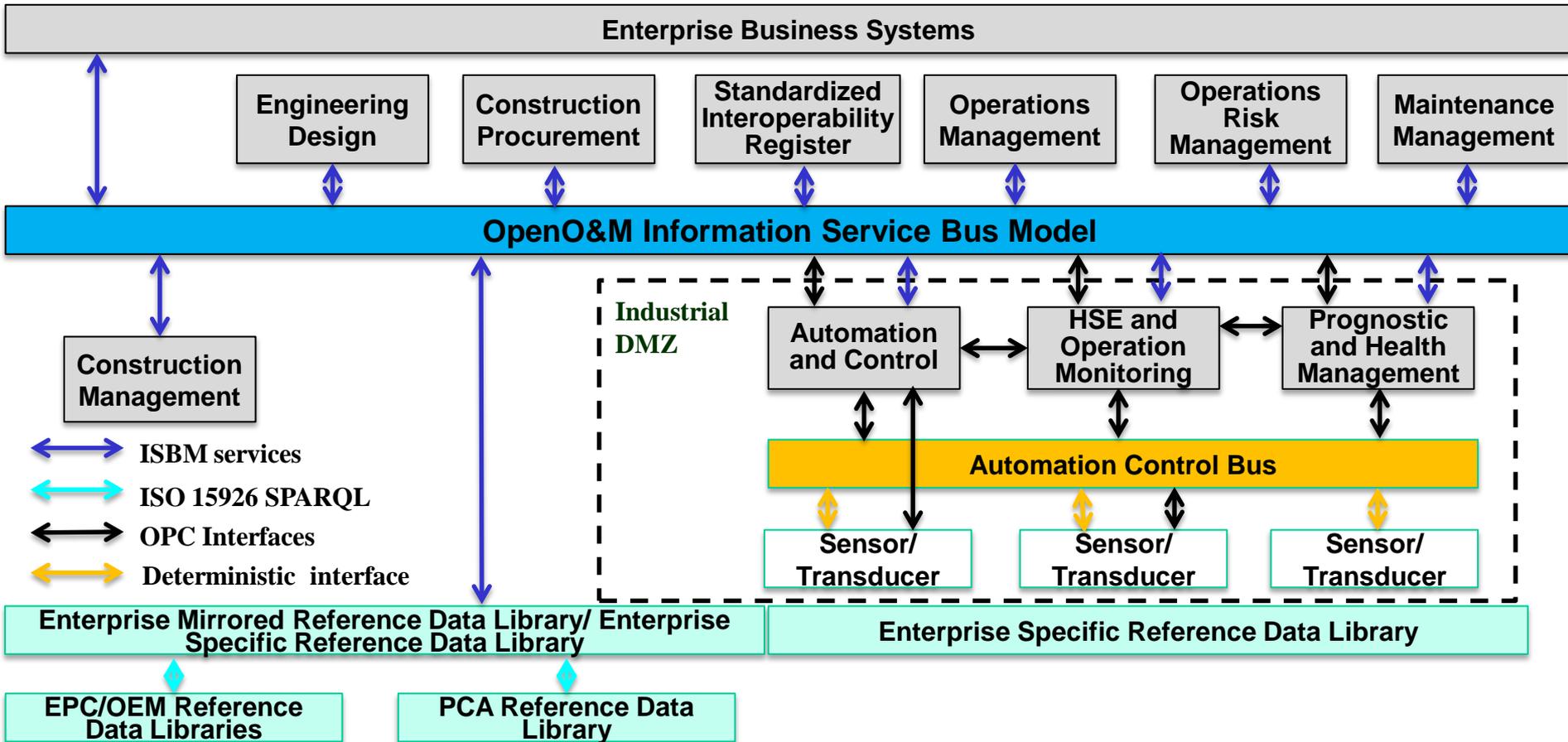
OpenO&M



Context for Collaboration

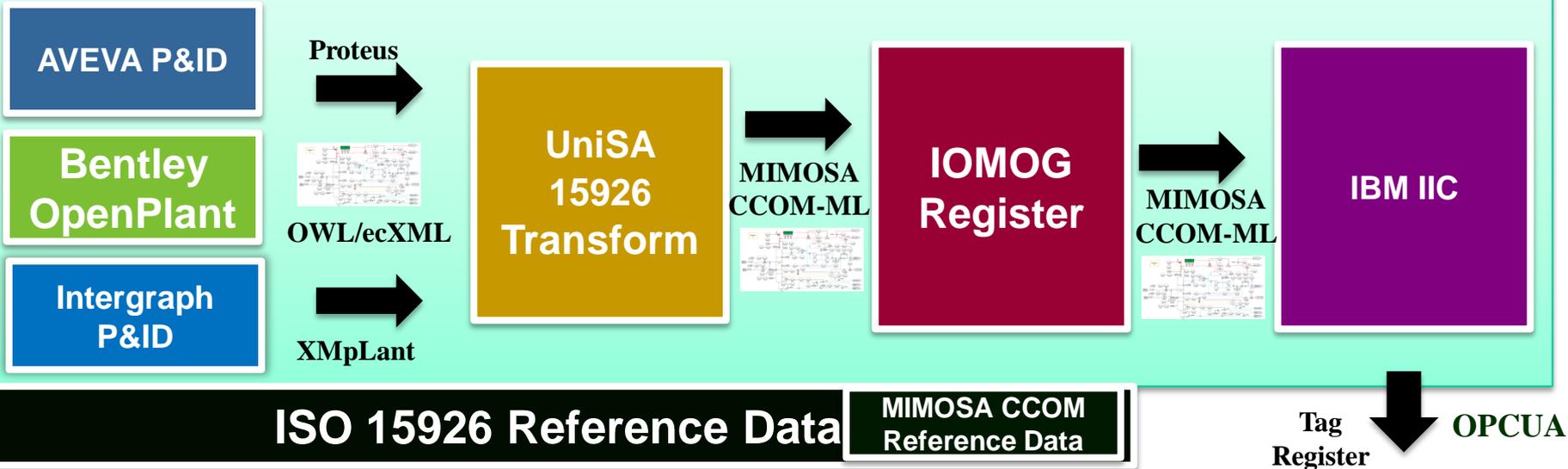


O&I Ecosystem Simplified Systems Architecture



OGI Pilot Phase 1+ Presentation

IBM ISBM Implementation Provides Connectivity Environment



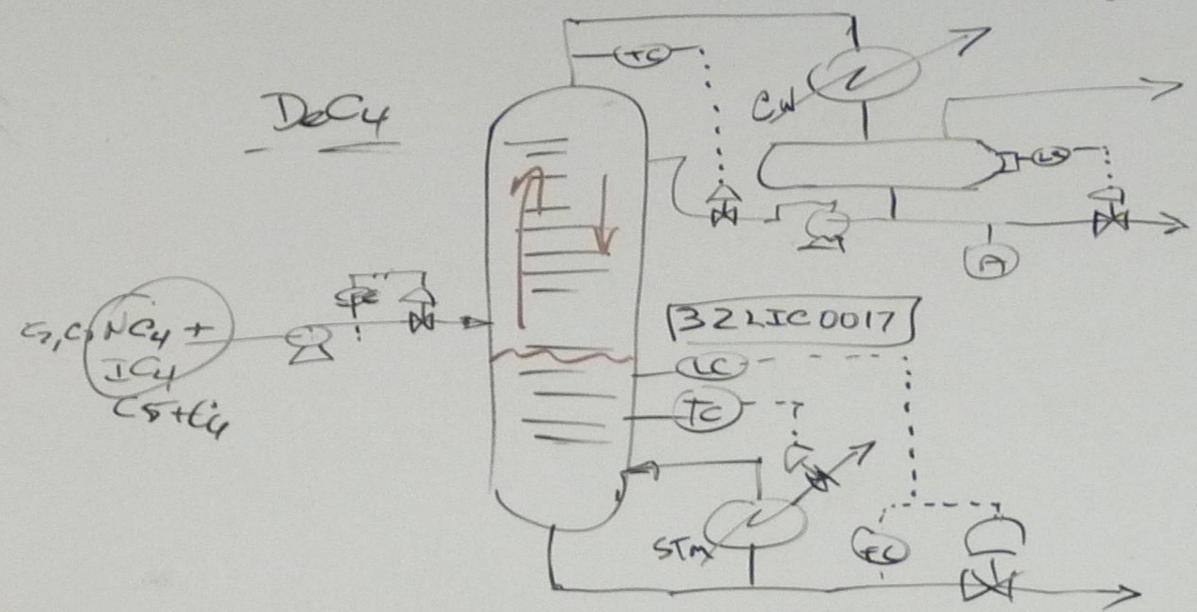
Worley Parsons-Lead EPC for Downstream OGI Pilot

- Developing and Managing Reference Engineering Data Set
- Providing standard engineering artifacts used for EPC process

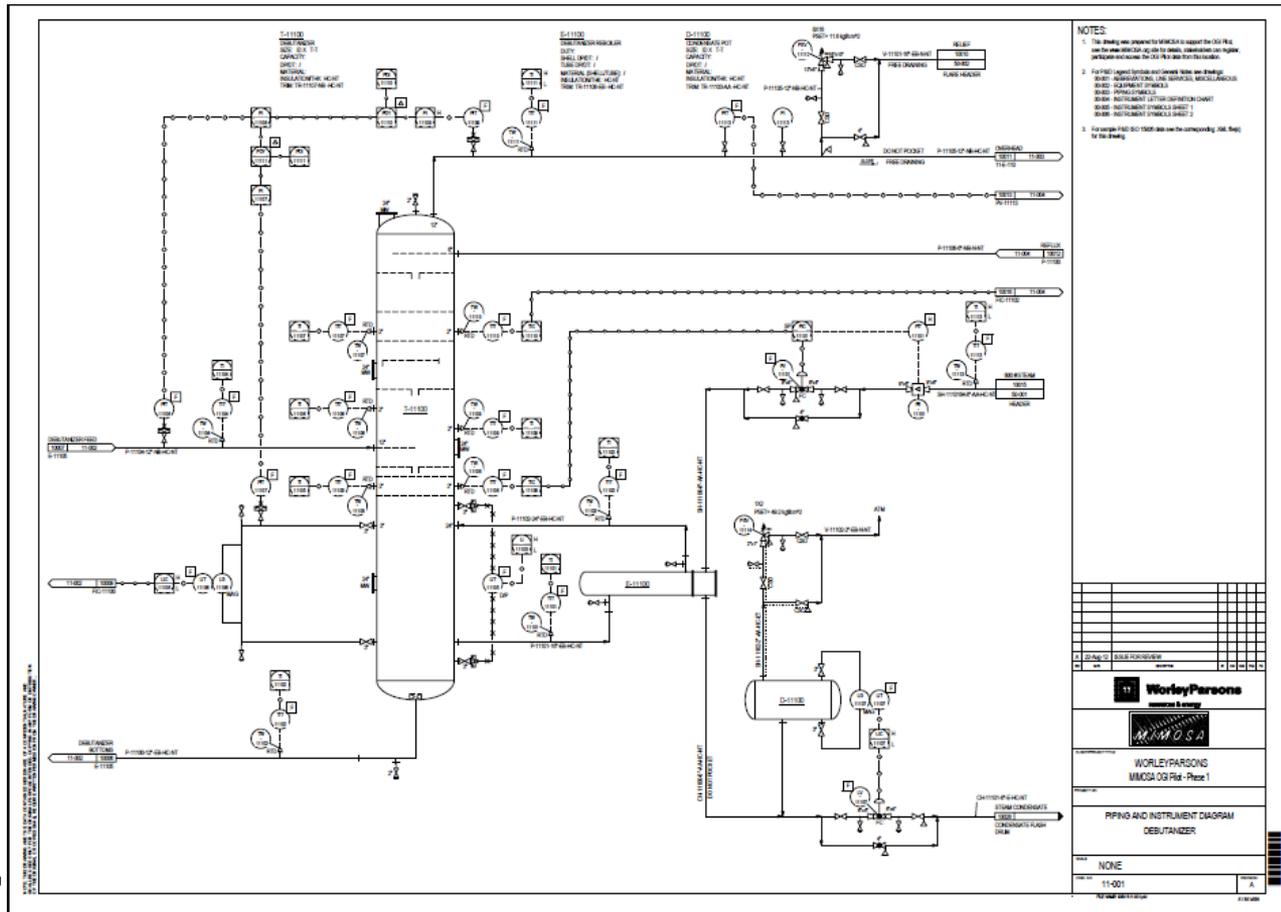


DeButanizer Fractionator

FlowSheet (PFD)

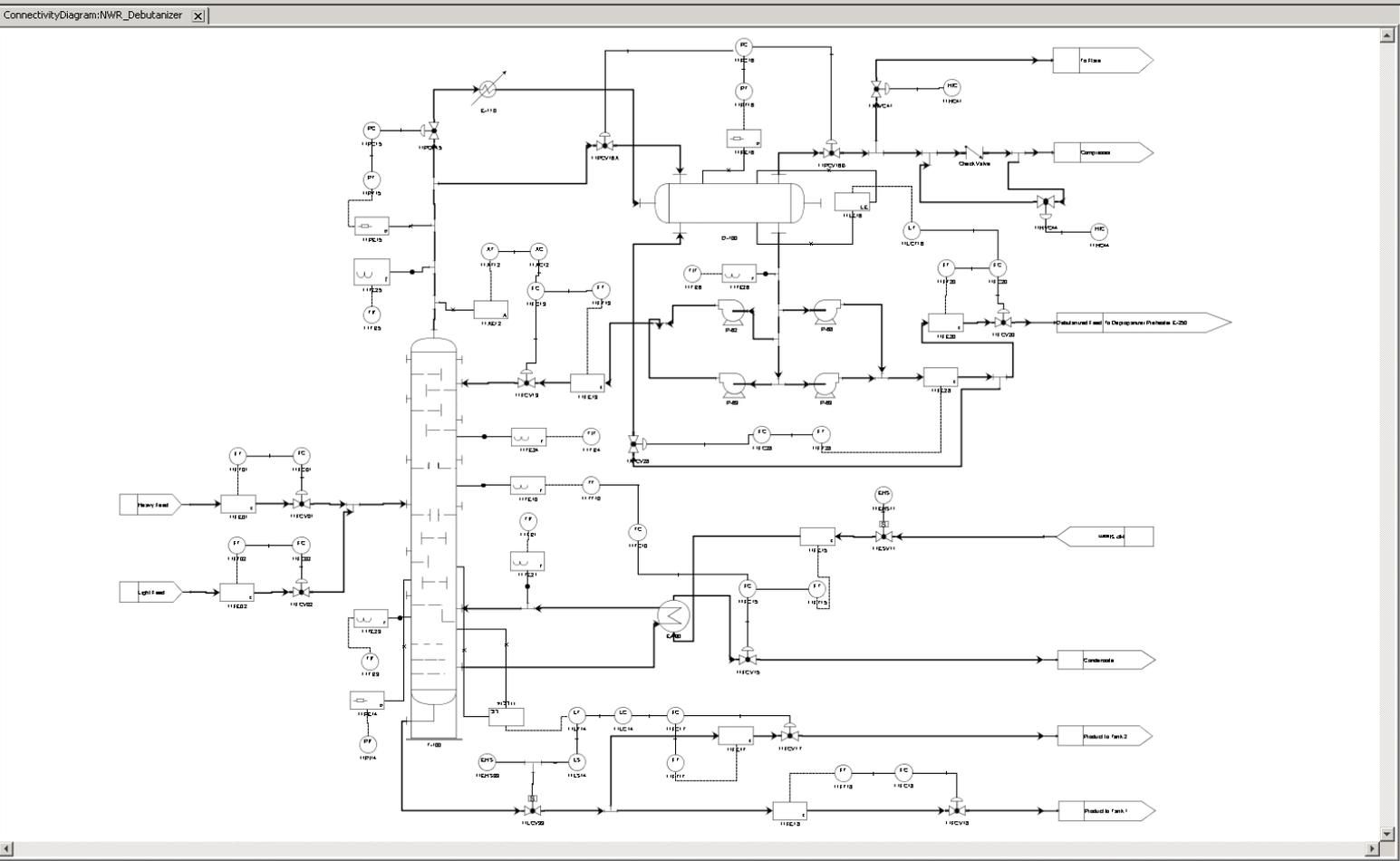


Debutanizer P&ID 001- Worley Parsons



Diagrams and Enterprises

- My Diagrams
- Published Diagrams
- Enterprises
 - NWR
 - Alberta
 - ConnectivityFolder
 - ConnectivityDi
 - Sturgeon County
 - Condenser...
 - ConnectionTyp
 - Controller
 - Element
 - FlowMeter...
 - HeatExchange
 - Page... (more)
 - Pumps... (more)
 - Switches and F
 - Tank... (more)
 - Tower... (more)
 - Transmitters...
 - Valves... (more)

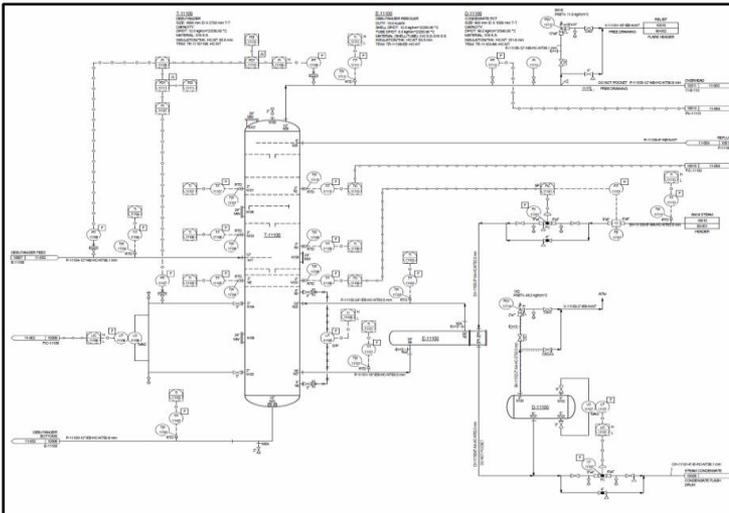


Palettes

- Base
- Connections
 - Capillary
 - Data
 - Electric
 - Mechanical
 - Low Voltage
 - Major Process
 - Minor Process
 - Signal
 - Monitor
 - Tee

Properties | Connections | Measur

name	value
EquipmentN...	Connectivity ...
ID	1313441998...
ParentID	DB8581B0D...
EquipType	CONNECTIV...
WidgetType	
ResourceClass	



NOTES

1. THIS DRAWING IS PART OF A COMPLETE SET OF P&ID'S FOR THE DESULFURIZATION PLANT. REFER TO THE PROJECT MANUAL FOR A COMPLETE LIST OF INSTRUMENT TAGS AND SYMBOLS.
2. ALL INSTRUMENT TAGS ARE TO BE INSTALLED AS SHOWN UNLESS OTHERWISE NOTED.
3. ALL INSTRUMENT TAGS ARE TO BE INSTALLED AS SHOWN UNLESS OTHERWISE NOTED.

DATE: 11/20/2011

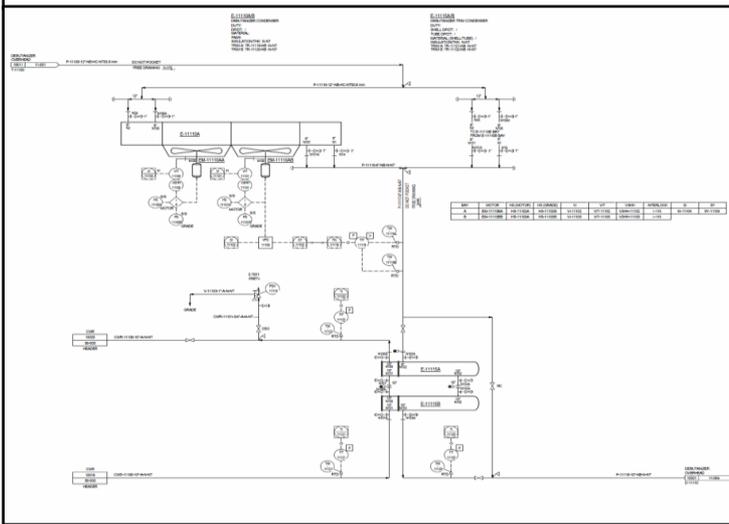
SCALE: 1:1

WORLEYPARSONS
MIMOSA
OpenQAM

WORLEYPARSONS
MIMOSA O&M Firm - Phase 1

PERIOD AND INSTRUMENT DIAGRAM
DESULFURIZER

SCALE: 1:1



NOTES

1. THIS DRAWING IS PART OF A COMPLETE SET OF P&ID'S FOR THE DESULFURIZATION PLANT. REFER TO THE PROJECT MANUAL FOR A COMPLETE LIST OF INSTRUMENT TAGS AND SYMBOLS.
2. ALL INSTRUMENT TAGS ARE TO BE INSTALLED AS SHOWN UNLESS OTHERWISE NOTED.
3. ALL INSTRUMENT TAGS ARE TO BE INSTALLED AS SHOWN UNLESS OTHERWISE NOTED.

DATE: 11/20/2011

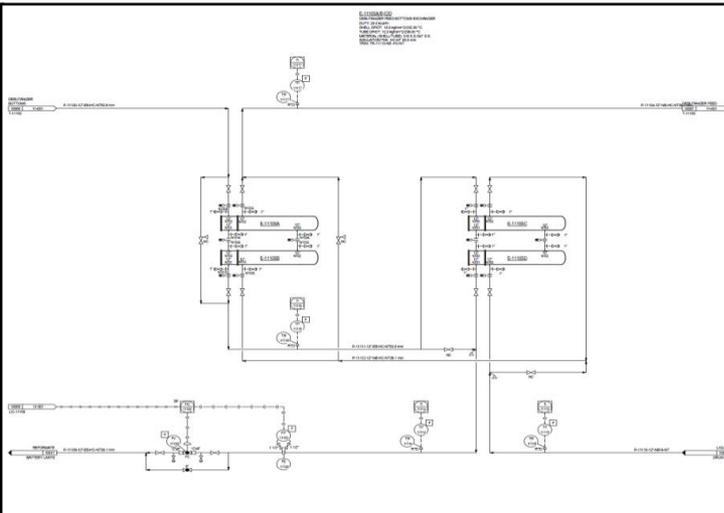
SCALE: 1:1

WORLEYPARSONS
MIMOSA
OpenQAM

WORLEYPARSONS
MIMOSA O&M Firm - Phase 1

PERIOD AND INSTRUMENT DIAGRAM
DESULFURIZER FEEDWATER

SCALE: 1:1



NOTES

1. THIS DRAWING IS PART OF A COMPLETE SET OF P&ID'S FOR THE DESULFURIZATION PLANT. REFER TO THE PROJECT MANUAL FOR A COMPLETE LIST OF INSTRUMENT TAGS AND SYMBOLS.
2. ALL INSTRUMENT TAGS ARE TO BE INSTALLED AS SHOWN UNLESS OTHERWISE NOTED.
3. ALL INSTRUMENT TAGS ARE TO BE INSTALLED AS SHOWN UNLESS OTHERWISE NOTED.

DATE: 11/20/2011

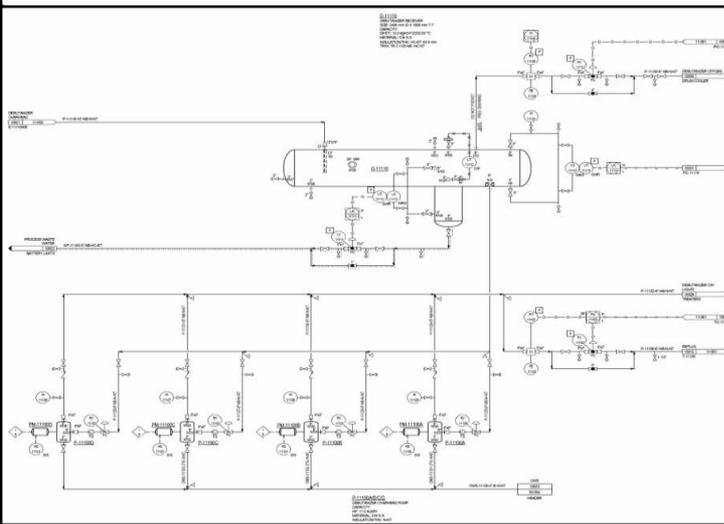
SCALE: 1:1

WORLEYPARSONS
MIMOSA
OpenQAM

WORLEYPARSONS
MIMOSA O&M Firm - Phase 1

PERIOD AND INSTRUMENT DIAGRAM
DESULFURIZER FEEDWATER

SCALE: 1:1



NOTES

1. THIS DRAWING IS PART OF A COMPLETE SET OF P&ID'S FOR THE DESULFURIZATION PLANT. REFER TO THE PROJECT MANUAL FOR A COMPLETE LIST OF INSTRUMENT TAGS AND SYMBOLS.
2. ALL INSTRUMENT TAGS ARE TO BE INSTALLED AS SHOWN UNLESS OTHERWISE NOTED.
3. ALL INSTRUMENT TAGS ARE TO BE INSTALLED AS SHOWN UNLESS OTHERWISE NOTED.

DATE: 11/20/2011

SCALE: 1:1

WORLEYPARSONS
MIMOSA
OpenQAM

WORLEYPARSONS
MIMOSA O&M Firm - Phase 1

PERIOD AND INSTRUMENT DIAGRAM
DESULFURIZER FEEDWATER

SCALE: 1:1

Oil and Gas Interoperability (OGI) Pilot - Summary

- **Owner/Operator leadership**
- Industry Use Case driven - (OpenO&M, PCA and SPE DSA-TS) Use Cases
- Cooperatively aligned with PCA under Joint MIMOSA/PCA O&M SIG
- **Managed like a true capital project**- Worley Parsons-Lead EPC for downstream
- Pragmatic focus on Commercial Off The Shelf (COTS) products
- Suppliers assume responsibility for compliance of their own products
- **Current Status**-Planning Phase 2 inclusions based on closing gaps identified in Phase 1, adding existing O&M use cases and **adding upstream specific elements**
- Publication – Working documents and results are on the mimosa website at www.mimosa.org
- **Proven OGI Pilot output provides basis for ISO 18101 Technical Specification**
- **Industry press coverage for OGI Pilot**
 - [iRING Today](#)
 - www.PhysicalAssetLifecycle.com



LEVERAGING THE ISO PROCESS FOR ESTABLISHING STANDARDS AND SPECIFICATIONS

- The ISO Manufacturing asset management Integration Task Force
- ISO OGI Technical Specification (ISO 18101)

ISO TC184 Manufacturing Asset Management Integration Task Force Total Asset Life-Cycle Summary



March 2009

FIATECH

MIMOSA/OpenO&M™

POSC CAESAR

Continuous Improvement
Feedback Loops

Commissioning

Product
Design

Asset
MFG

Construction

Operations & Maintenance (O&M)

End of Life

Product/Asset/Plant/Facility/Vehicle Life-Cycles

SC1 & SC4

Other
Standards

IEC TC 65
Standards

SC5, SC5-IEC/JWG5, SC4-SC5/JWG8
OpenO&M & Other Standards

Other
Standards

DB 1

DB 2

DB 3

DB 4

DB N

DB N+1

DB N+2

ISO/IEC UID

DB N+4

Services Oriented Architecture Using Standards-based Federated Data Model



ISO TC 184/WG 6

Oil and Gas asset management operations and maintenance Interoperability (OGI) Technical Specification Project Update

Alan T. Johnston
Convener

Nils Sandsmark
Co-convener

September 23- 25, 2012
Orlando, FL

ISO TC 184/WG 6



The OpenO&M™ Initiative

Enabling Open Standards-based O&M Interoperability

Enterprise Business Systems
Enterprise Resource Planning (ERP)

Operations

Maintenance

OpenO&M™



Physical Asset Control
Real-time Systems

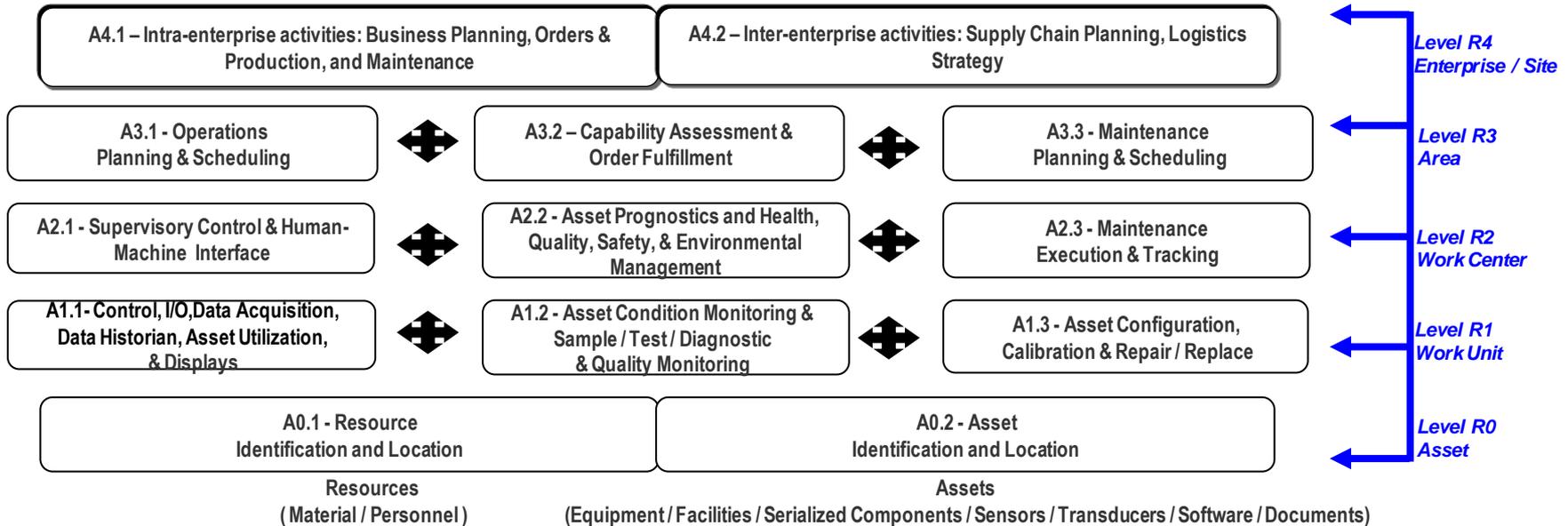


ISO 18435 - 1

Application Domain Integration Diagram

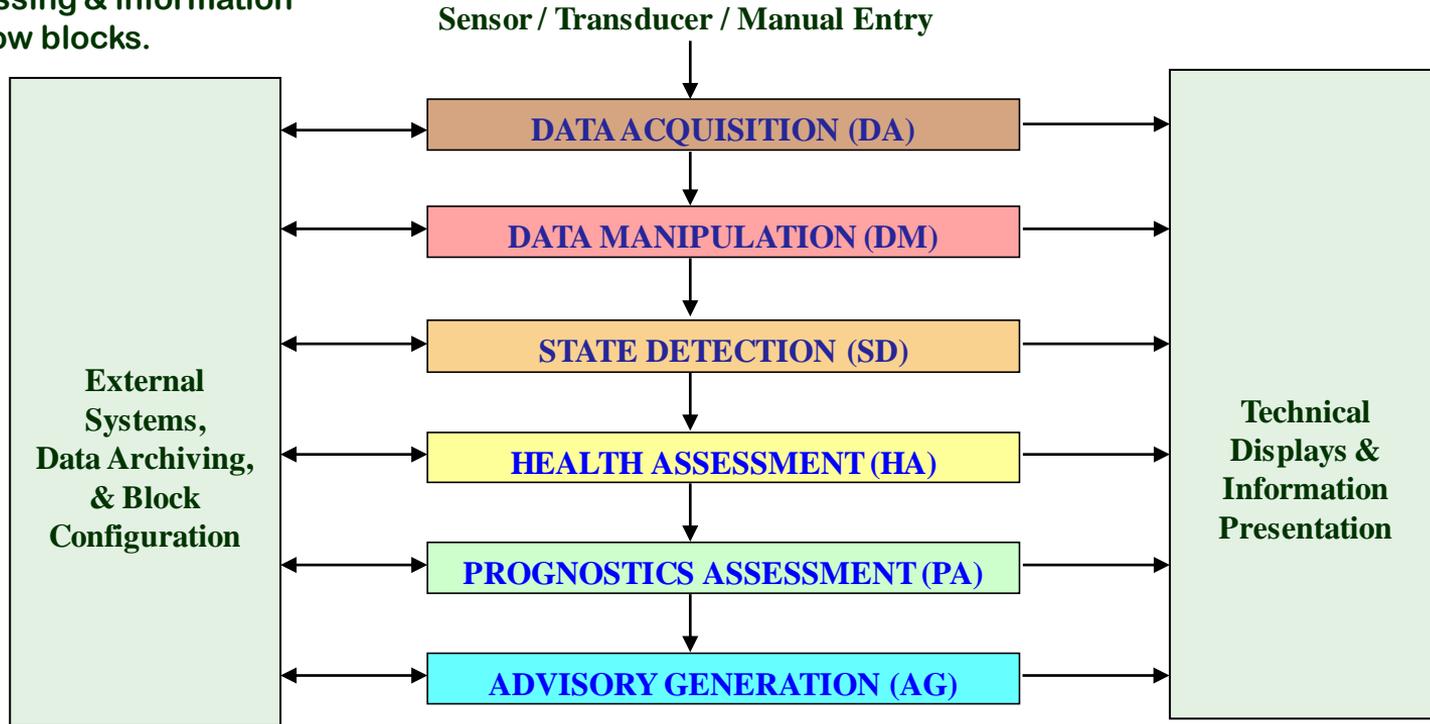


Application Domain Integration Diagram



ISO 13374 Standard

Machine condition assessment
data processing & information
flow blocks.





Some Relevant ISO Related Activities

ISO TC 67

Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries

ISO TC 108

Mechanical vibration and shock

ISO TC 184

Industrial automation systems and integration

SC5

Condition monitoring and diagnostics of machines

SC4

Industrial Data

SC5

Architecture, communications and integration frameworks

ISO 14224

Petroleum, petrochemical and natural gas industries --
Collection and exchange of reliability and maintenance data for equipment

ISO 13374

MIMOSA OSA-CBM

WG6

Formats and methods for communicating, presenting and displaying relevant information and data

15926- Data for Process Industries

10303-Product data representation and exchange

STEP/PLCS

OASIS

Collaborating on the deployment of an international standard for product data exchange (ISO 10303)

ISO 18435

MIMOSA OSA-EAI

WG7

Diagnostic and maintenance applications integration



Scope and Deliverables

- **The OGITS** specifies the use of a combination of ISO and industry standards to meet the interoperability requirements of the Oil and Gas industry and appropriate closely related industry groups such as the Petrochemical industry.
- Major associated deliverables include:
 - ✓ Industry developed and owned **Pilots** driven by industry Use Cases
 - Downstream Pilot
 - Upstream Production Optimization and Drilling Automation Pilots
 - ✓ Industry developed and owned **Use Cases** are prioritized by owner/operators and **incorporated by reference**
 - ✓ Industry developed and owned pilot & **Compliance Data Sets** are **incorporated by reference**
 - Downstream Data Set – Plant Light Ends Unit with debutanizer and depropanizer towers
 - Upstream – Drilling Automation , Rigs and Wells Construction Data Sets – with SPE DSATS